

Cyber Security & the Smart Grid

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Outline

- Why is cyber security important for the smart grid?
- Why is it so hard?
- What are the general principles applied?
- Research Activities



Security in General

- Security analysis is always based on risk management:
 - What do I have that is valuable (assets)
 - Who wants to attack them and why (threats)
 - How can they do it (vulnerabilities)
- Security decisions are based on understanding the damage that can be done to the assets, the likelihood of the attacks, and the cost of protecting the vulnerable points



Why is Cyber Security Important for the Smart Grid?

- **Assets:**
 - The ability to deliver electric power to customers reliably
 - Grid elements (generation, transmission...)
 - Accurate billing...
- **Threats:**
 - Terrorists, war time enemies, hackers, want to block the delivery of electric power
 - Customers want to change their bills...



Vulnerabilities

- This is the game changer compared to, say, 20 years ago:
- Networking of grid control elements, connecting smart meters in customer premises, tying in corporate billing systems, etc. means that the smart grid can potentially be attacked remotely, without any physical presence, as was needed in the past



Why is Cyber Security So Hard for the Smart Grid?

- Cyber Security is very hard in general!
- Legacy controllers, networks
 - Fragile security, built to run on private data links, 24/7 (hard to update, patch), real time requirements (security, crypto may impact timing)
 - Will legacy components still be in smart grids?
- Control nets run over (or tunneled through) public networks (attack channel, or subject to broader disruption)



Why is Cyber Security So Hard for the Smart Grid II

- Different vendors with different interface “standards,” approaches to security, proprietary (hidden) methods
 - Security is a system issue, not a component issue
- Smart Grid specifics:
 - Business processes & systems an essential part of smart grid (no isolation for control systems)
 - Smart meters on customer premises, possibly routed over customer site networks (called hostile territory in military systems)
 - Cost tradeoffs (development, deployment, management)



General Principles for Cyber Security for the Smart Grid

- Best Practices for Cyber Security (NIST, many others)
- Best Practices for Control Systems & Grid Security (DHS, NERC CIP standards, NIST Draft NISTIR 7628, etc.)
- *These are processes for developing secure systems, not cookbook answers!*
- *Security is a system issue—what are the pieces and how do they work together*
- *Security is a moving target*



General Principles for Cyber Security for the Smart Grid--II

- Build in security at the system design phase, based on a careful risk analysis
- Carefully control all interfaces/access to the control networks
- Standardized, simplified interfaces, protocols, processes (complexity breeds vulnerabilities)
- Security will fail: Defense in Depth!
- New attacks and vulnerabilities will be developed—security is a continuous process, not a point solution



Research Activities

- US Government: DHS, INL, NIST, etc.
- Foreign Governments
- Industry Consortia
- Universities, I3P (industry, universities)
- Two Relevant Research Projects at NYU-Poly
 - Trusted Platforms: A hardware basis for trusting software, grid element identity, and actions
 - INFER—when the defenses have failed



Conclusions

- Cybersecurity of the Smart Grid is a significant challenge, but is a critical to the success of smart grid deployments
- Grid security is a major area of research
- A high degree of cybersecurity can be attained by integrating the results of this research with a process to include security as a key design parameter for smart grid systems, and a process to maintain security through the life of the system



NYU-Poly Research Project: INFER

- What do you do when defenses fail and some node in your network has been compromised?
- Standard approaches to “intrusion detection” are based on
 - Signatures (attacks that look just like prior attacks)
 - Anomalies (we never saw that before, so we better investigate)
 - Straightforward “bad behavior”
- INFER looks for a pattern of more subtle “symptoms” of a compromised host
 - Used as a last line of defense when other tools have failed



Advantages of INFER

- Based on passive monitoring of network traffic at routers (“drop in” deployment)
 - Not on any grid elements—no need to change/update them, even legacy elements
 - Does not change any network traffic at all—no effect on real time needs, etc.
 - Not observable to attackers, so they cannot subvert it
- Prototype successfully deployed on general purpose university, government, and corporate networks.
 - Knowledge of traffic patterns on smart grid nets will enable a more precise set of symptoms to be developed

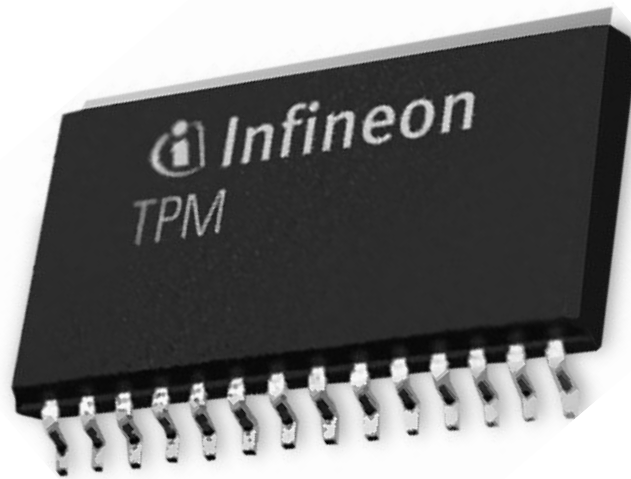


NYU-Poly Research Project: Trusted Platform Module

- Sample Threats
 - An attacker runs a program that shuts down the grid.
 - A consumer changes the billing records.
 - *Install malicious programs on grid elements*
- Approach
 - Use tamper-proof hardware (TPM) that only runs approved, “trusted” programs
 - Store integrity and authenticity measurements in the tamperproof storage on the TPM
 - Measure and verify measurements using crypto in the TPM
 - Verify integrity, authenticity of everything TPM communicates using crypto.



Trusted Platform Module



Crypto Processor

RNG

RSA key gen.

SHA-1

Signature engine

Non-volatile memory

Endorsement key

Storage root key

Volatile memory

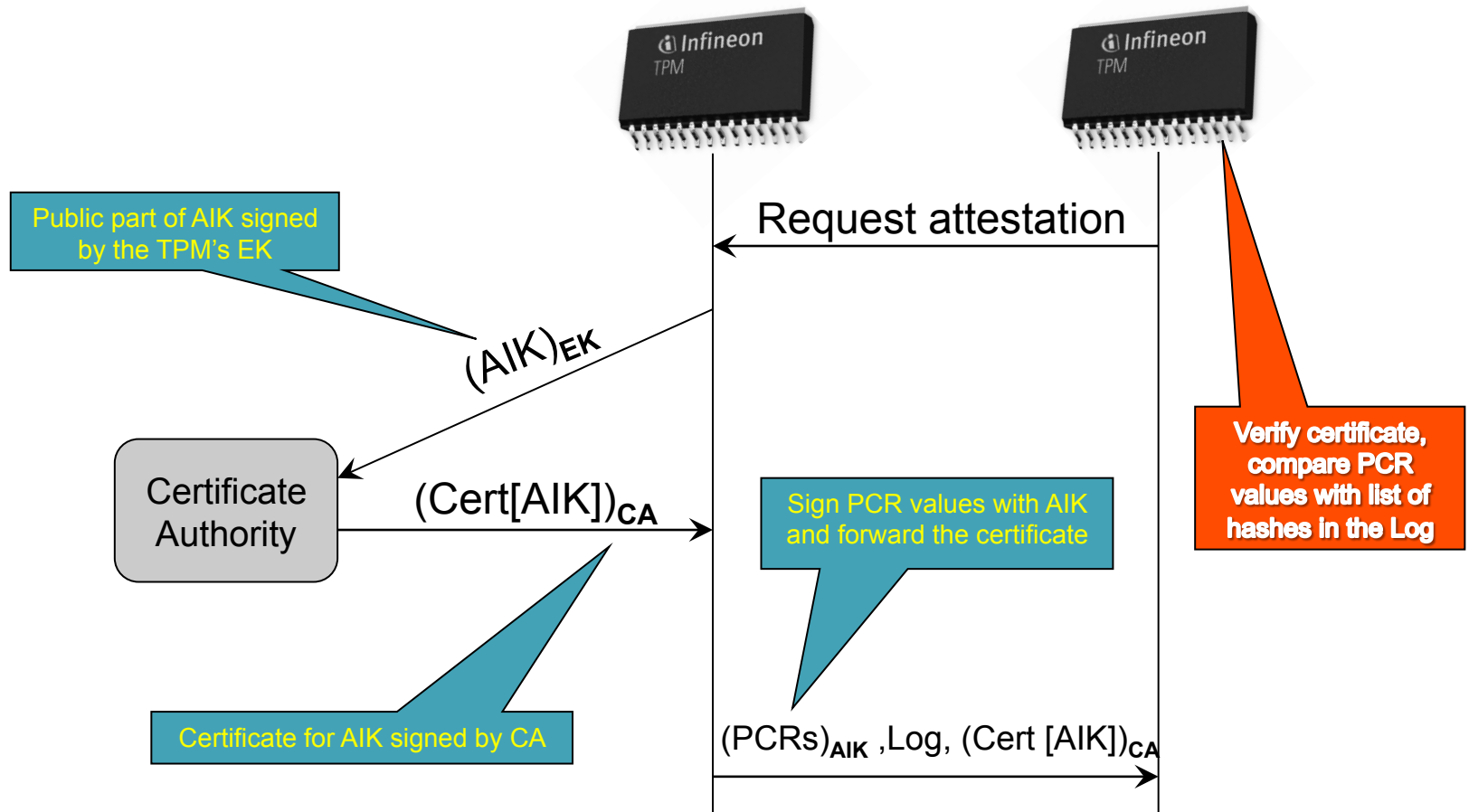
PCRs

Attestation
keys

Storage keys

- Supports: Remote attestation, data sealing, and binding
- Remote Attestation → Proving to you (the challenger) that I (the attester) run legitimate programs
- Data Sealing → Protected data is sealed to a specific (TPM) platform and a particular grid element configuration.

Remote Attestation



The next steps

- Low cost and can be deployed and queried remotely
- Prototypes successfully tested on different application scenarios
 - Redesign smart grid elements (smart meters, grid sensor platforms and grid control elements)
 - Deployment in pilot studies will uncover practical kinks...

